

HyDeploy is being delivered by the HyDeploy consortium which has a variety of technical expertise and practical experience.













1. About HyDeploy

1.1 What is HyDeploy?

HyDeploy is an energy trial. It will find out if blending hydrogen, of up to 20% with natural gas could be an easy way to reduce CO₂ emissions from home cooking and heating, without changing customer appliances.

HyDeploy @ Keele is the first phase of this programme. Approval has been given by the UK Health & Safety Executive to run a live trial of blended hydrogen and natural gas on part of the Keele University campus in Staffordshire. It will be first project in the UK to inject hydrogen into a natural gas network.

HyDeploy2 is the next phase of this work. It will plan similar trials on two public networks in the North of England. With Health & Safety Executive approval, and success at Keele, these trials will go ahead in the early 2020s.

1.2 What is HyDeploy₂?

HyDeploy² is the next phase of work to find out if blending hydrogen, up to 20 vol%, with natural gas could be a way to reduce CO₂ emissions from home cooking and heating, with no changes to customer appliances.

It will plan trials on two public networks in the North of England. Following Health & Safety Executive approval, and success at the first trial site at Keele University, these trials will go ahead in the early 2020s.

It will also develop a full deployment plan for hydrogen blending on the gas network based on these trials.

| 1.3 | Where will the live trials for HyDeploy2 be? | The two trial locations are still to be confirmed. One will be in the North West and one will be in the North East of England. |
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| 1.4 | Who is involved with HyDeploy2? | HyDeploy ² is being led by the same consortium as HyDeploy @ Keele. This will provide full continuity from the first project and live trial. |
| 1.5 | How long is HyDeploy2? | HyDeploy ₂ is a four year project. It includes research, project planning, installing of hydrogen and blending equipment and running two live trials. |
| 1.6 | Will a live trial definitely go ahead? | The UK Health & Safety Executive must approve both live trials of blended gas in the same way as the first demonstration trial for HyDeploy @ Keele. A safety case will be prepared and submitted to the HSE for approval. |
| 1.7 | Will the live trials happen at the same time? | No. With Health & Safety Executive approval, the first live trial will take place in 2020. The second live trial will follow in 2021. |
| 1.8 | When will the live trial go ahead? | With Health & Safety Executive approval, the first live trial will take place in 2020 and last for a year. |
| 1.9 | How are you choosing the areas to run the trial? | The two areas will be chosen based on several factors. These include a consideration of how well the demographic represents the wider UK gas customer base; the ability to isolate the area from the wider network; and the suitability of installation site for the hydrogen production equipment. |
| 1.10 | How will you isolate the trial area from the rest of the network? | Areas are chosen where isolation is possible following a thorough review of the gas network. Isolation equipment will be installed at strategic locations to make sure blended gas is kept within the identified trial areas. |
| 1.11 | How much will it cost customers? | The change from normal gas to blended gas during the live trial will not cost customers in the trial areas more. The details of how this is applied will be agreed with Ofgem, the energy regulator. |
| 1.12 | Have you started engaging with customers yet? | No. When the trial areas are finalised we will start our engagement with customers and authorities in those communities. |

| 1.13 | When will you know |
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| | where the trial areas |
| | are? |

We expect to know where the trial areas are by Summer 2019.

1.14 Does this mean 100% hydrogen for customers in the future?

The focus of HyDeploy is to demonstrate that a blend of hydrogen and natural gas can be used by customers safely and without disruption.

Based on the success of the trials, it will also set out how a delivery of blended hydrogen and natural gas could be extended across the UK to start to reduce CO₂ emissions from domestic heat simply and quickly.

Blending nationally at 20% vol. gives CO₂ savings equivalent to removing 2.5 million cars from the road. Although not directly linked to 100% hydrogen delivery, blending does provide a practical, non-disruptive and necessary step to potentially lead to further CO₂ savings with hydrogen in the future.

1.15 How does HyDeploy fit with other hydrogen projects?

HyDeploy is part of work to explore the different ways to reduce CO₂ emissions from heat, transport and power in the UK.

The UK government are looking at the potential for hydrogen as low carbon energy to help reach the 2050 emissions reductions targets. They are running their own programme called Hy4Heat which is investigating technical and regulatory aspects of hydrogen roll out such as appliance manufacture. Alongside HyDeploy, there are other hydrogen projects underway in the UK and Europe which will build the picture of what hydrogen can deliver.

As the first injection of hydrogen into the modern gas network for use by customers in everyday heating and cooking, HyDeploy will provide important practical evidence for UK Government and other projects.

1.16 Where will the hydrogen come from for the public trial?

The hydrogen for these trials will be produced by an electrolyser. This technology uses an electrical current to split water molecules into hydrogen and oxygen.

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| 1.17 | Do you need to go into customer's homes? | The HyDeploy team will look to carry out safety checks in homes and buildings in the trial area. |
| 1.18 | Is it safe for customers to use the blended gas? | Yes. Based on the evidence collected from the first trial site at Keele University, the UK Health & Safety Executive have approved delivery of a blend of hydrogen 20% vol. and natural gas under the Gas Safety (Management) Regulations. This means the blended gas is considered as safe as natural gas for customers to use. |
| 1.19 | What will happen after the trial, do you switch the hydrogen off? | At the end of each trial the hydrogen production equipment will be removed and the gas supply of each area will be returned to natural gas. |
| 1.20 | Will this be rolled out across the UK after the trials? | One of the goals of the HyDeploy2 project is to set out how a blend of gas could be rolled out across the UK. However any wider roll out is dependent on the success of the full HyDeploy programme, UK Government, customer and industry support and infrastructure for nationwide delivery of blended gas. |
| 1.21 | Why do you want to inject hydrogen into the normal gas network? | The UK is committed to a reduction in climate changing carbon dioxide (CO ₂) emissions of 80% by 2050. |
| | | Over 80% of UK homes are heated by gas, with heat accounting for around one third of UK CO ₂ emissions. Progress has been made to decarbonise electricity, but very little on decarbonising heat. |
| | | Some green gases, like biomethane, are already fed into the national gas network. But further research is needed on the potential of other zero or low carbon gases. |
| | | That's what HyDeploy is all about. |
| | | Many experts see hydrogen as an adaptable alternative to fossil fuels. This is because when hydrogen is burned it doesn't produce CO ₂ , just water and heat. |
| | | Hydrogen (up to 20%) blended with natural gas could mean no change for customers while delivering carbon reductions fast. |

| 1.22 How is HyDeploy being paid for? | HyDeploy @ Keele has received funding of £6.7m from Ofgem's Gas Network Innovation Competition. In addition, Cadent Gas Ltd and Northern Gas Networks have invested £375,000 each. |
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| | HyDeploy 2 has received funding of £14.6m from Ofgem's Gas Network Innovation Competition. |
| 1.23 How much of a difference could 20% hydrogen make to UK carbon emissions? | If hydrogen were blended with natural gas across the UK at a similar level to HyDeploy, it could save around 6 million tonnes of carbon dioxide emissions every year, the equivalent of taking 2.5 million cars off the road. |
| 1.24 How much hydrogen will be blended with natural gas in a live trial? | The UK Health & Safety Executive has approved up to 20% hydrogen to be blended with natural gas for the HyDeploy live trial. |
| 1.25 Why was the hydrogen level set at | The decision to restrict the blend to 20% is based on:- |
| a maximum of 20%? | 1. Earlier studies, (e.g. HSE Research Report RR1047, 2015) indicate that the addition of up to 20% hydrogen by volume is unlikely to present any extra risk that already associated with natural gas delivery. |
| | 2. 20% is the level where it is expected that gas customers use and appliances will not be affected. |
| | 3. Gas appliances manufactured after 1993 have been designed to operate with a hydrogen mix up to 23%. |
| | Beyond HyDeploy, other projects are looking at how higher concentrations of hydrogen could work on different parts of the national gas network in the future (Northern Gas Networks, H21), as well as with gas appliances (BEIS innovation funding). |
| 1.26 Why are you using hydrogen? | Hydrogen shows a lot as an alternative to traditional fossil fuels for use in heat and transport. This is because when hydrogen is burned it doesn't produce carbon dioxide, just water and heat. |

2. HyDeploy @ Keele

2.0 Why is Keele involved with HyDeploy?

Keele University is committed to developing a carbon free future through its innovative Smart Energy Network Demonstrator Project (SEND).

The University is the ideal location for HyDeploy, as it has:-

- the largest campus in the UK served by its own private gas network;
- a mix of residential and commercial buildings, similar to a small town: and
- an international reputation for research excellence

2.1 Which parts of the campus are involved in HyDeploy?

<u>Click here</u> for a map of the campus showing the areas which are part of HyDeploy.

2.2 Why has this particular area of the campus been chosen for HyDeploy?

The specific <u>HyDeploy area</u> of the Keele private gas network has been chosen because it can be easily isolated from the rest of the gas network.

| 2.3 What i now? | s happening | The HSE has considered all of the evidence gathered from homes in the trial area and other research and has approved the year-long trial to start in Summer 2019. The approval is based on the gas being 'as safe as natural gas' for customers to use. |
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| | | The current phase of the project (to Spring 2019) involves building and installing the equipment to deliver the hydrogen and inject it into the gas supply on the Keele University site. |
| | | The live trial will begin in early Summer 2019. |
| tenan HyDej | householder/ t in the ploy area, what ave to do now? | We are now in Phase 2 (to early Summer 2019). During this phase you will be invited to have a standard annual gas safety check in your home. This is the same gas safety check that was done in Phase 1, but will be a shorter check as it does not include the testing of the blended gases that was during Phase 1. We will get in touch with you to arrange a convenient time for the check. |
| | | This phase will also include the build and installation on the Keele site of the hydrogen production and technical equipment needed for the live trial. |
| do du | will I need to ring the live | No specific action will be needed from you during the live trial. |
| trial? | | The option of a further annual gas safety check and a free boiler service during the trial will be offered. |
| | | You will also be given the option to participate in spot checks on the performance of your gas appliances; and/or give general feedback on your experience of using the blended gas for cooking, heating, etc. |
| the bu | work in one of uildings in the ploy area, how affect me? | If you visit/work in one of the faculty buildings that are part of the Keele HyDeploy area, you shouldn't notice any difference either before or during a live trial. |
| | | |

| 2.7 | I live/work on a part of the campus that isn't in the proposed HyDeploy trial area. How will HyDeploy |
|-----|---|
| | affect me? |

You will not be directly impacted by HyDeploy.

You may notice some minor disruption as works are carried out on site associated with HyDeploy. Works will be co-ordinated with other activities on the site to minimise this wherever possible.

If you are interested in HyDeploy, please visit the website www.hydeploy.co.uk, ring the helpline on 01782 733777, or look out for other information in University e-mails and events on campus.

2.8 How is HyDeploy @ Keele being paid for?

£6.7m has been provided by <u>Ofgem's Gas</u>
<u>Network Innovation Competition.</u> In addition,
Cadent Gas Ltd and Northern Gas Networks
have invested £375,000 each.

2.9 Will HyDeploy cause any disruption on the campus?

There are various activities related to HyDeploy which will happen on the campus between now and end March 2020.

As part of Phase 2, the hydrogen generation unit and other technical equipment on the Keele University site.

There will also be upgrades to certain parts of the Keele pipe network in preparation for a live trial. The exact locations and timing are to be confirmed. Where ever possible work will be coordinated with other estates work on the campus to minimise disruption.

No disruption is expected during a live trial. Throughout the live trial, heating and hot water in homes and buildings will be provided as normal.

2.10 How long does HyDeploy @ Keele run for and what happens when?

HyDeploy runs for three years from April 2017 - March 2020. It has three phases. <u>Click here</u> to see a timeline.

Phase 1 (To Sept 2018) Completed

Laboratory testing of gas blends; safety checks in homes and buildings in the proposed live trial take place. A safety evidence case is prepared for the UK Health & Safety Executive (HSE) and reviewed.

Phase 2 (Oct 2018 - May 2019 approx.)

Following approval of the live trial from the HSE, the hydrogen production and blending units are installed on the Keele University campus; and improvements are carried out to the campus pipe network

Phase 3 (Early Summer 2019 for 12 months) Live trial.

2.11 Will you stop using hydrogen at Keele after the live trial?

Yes. At the end of a live trial the normal gas supply will be resumed and the hydrogen production unit will be removed from the Keele University site.

2.12 How will you bill me for my gas when it is a mix? Will it cost me

The change from normal gas to blended gas during the live trial will not cost you more. Your energy cost for 2019/20 will be adjusted so you are not billed for the hydrogen element of the blended gas. This adjustment is done in agreement with Ofgem, the energy regulator.

2.13 How was approval given for HyDeploy at the University?

HyDeploy was approved in September 2016 by Keele University's Council as the first large scale project within the SEND programme. The HyDeploy team is in continuous dialogue with the University's Research Ethical Review Panel to ensure compliance.

HyDeploy is overseen by the SEND Project Executive Group chaired by the Deputy Vice-Chancellor. It is being facilitated by the Directorate of Engagement and Partnerships and the Estates and Development Directorate.

| 2.14 How will personal data from householders be used and/or protected? | Any personal, identifiable data will be managed by Keele University's Estates & Development Directorate in accordance with standard guidelines, under data protection regulations. |
|--|---|
| 2.15 How will you deal with complaints and concerns? | The Estates and Development office will be the first point of contact for complaints and concerns relating to HyDeploy. This is the normal process for raising an issue with energy supply at Keele. |
| 2.16 If HyDeploy at Keele is a success will hydrogen blended gas be rolled out nationally? | The next step for hydrogen blended gas is a trial on a small public network. The team leading HyDeploy are looking at potential locations for a further trial. It would provide more evidence about how a blended gas would worked for a larger number of customers and on a wider range of appliances in different types of homes and buildings. If evidence from HyDeploy at Keele and future trials is positive there is potential for hydrogen blended gas at a similar level to be rolled out |

nationally.

3. The HyDeploy Project partners

3.0 Who is involved in HyDeploy?

HyDeploy @ Keele and HyDeploy₂ are being delivered by the HyDeploy consortium, which has technical expertise and practical experience.

Consortium members: <u>Cadent Gas Limited</u>, <u>Northern Gas Networks</u>, <u>Keele University</u>, <u>Health & Safety Laboratory</u>, <u>ITM Power</u> and Progressive Energy.

Delivery of HyDeploy is also supported by specialist gas safety testing specialists <u>Kiwa</u>, industry research experts <u>Dave Lander</u> and technical consultants <u>Otto Simon Limited</u>.



3.1 What are the roles and responsibilities of the HyDeploy project partners?

The HyDeploy programme is being delivered by the HyDeploy consortium, which has technical expertise and practical experience. The partners are:-

Cadent Gas (formerly National Grid Gas Distribution) is leading HyDeploy. It owns and operates four of the eight gas distribution networks in the UK, including the West Midlands.

Northern Gas Networks is partnered with Cadent to deliver HyDeploy. The project supports its work exploring the future role of gas. It owns and operates the gas network in the North East, Northern Cumbria and much of Yorkshire.

Keele University is hosting HyDeploy on its campus and the University's Materials Department are carrying out research on the impact of hydrogen on materials.

Health & Safety Laboratory is the scientific arm of the Health & Safety Executive. It will be providing the scientific evidence which will support the safety case for the trial.

ITM Power manufacture integrated hydrogen energy solutions. It will be supplying the hydrogen production unit for HyDeploy.

Progressive Energy is an independent UK clean energy company. It will be supporting HyDeploy through development and implementation.

Supporting companies

Kiwa specialise in gas testing. It is carrying out offsite testing on a range of common household appliances to inform the project; and will lead the gas safety appliance checks on the campus.

Dave Lander - is an internationally recognised expert in gas quality and safety and is coordinating the application to the HSE.

Otto Simon Limited - is an engineering consultancy and project delivery organisation, responsible for the installation of hydrogen equipment onsite.

3.2 What role does Ofgem have?

Ofgem (Office of Gas and Electricity Markets)

is the energy industry regulator. Its overall role is to protect the interests of existing and future electricity and gas consumers.

Both HyDeploy projects have received funding under Ofgem's Gas Network Innovation Competition. This competition is where gas network companies compete for funding to develop and demonstrate new ideas for the industry. Funding is provided to the best projects which can provide useful information about how to improve energy provision in the future.

Annual and final reports will be provided to Ofgem on the progress of both HyDeploy projects.

In its role as regulator, Ofgem will also need to approve the approach used for billing customers during both HyDeploy projects, to ensure their interests are fully protected.

3.3 Who has overall control and final say on HyDeploy?

Cadent is leading the HyDeploy programme. It is supported by the steering committee which is made up of representatives of all the project partners.

Keele University has oversight and final approval of all activities on their campus and the running of the first live trial on the campus gas network.

The Health & Safety Executive is responsible for approving the blend of gas that will be delivered in the live trials.

Ofgem has awarded the funds to the HyDeploy programme and through its governance process ensures that it is properly delivered. Ofgem must also agree the billing arrangements for customers.

4. Safety

4.0 What are the risks of having hydrogen blended with normal gas in my home or in the gas pipes, compared with normal gas?

Adding hydrogen to natural gas grids is not a new idea. It has been carefully considered in Europe over the last decade.

This work has included assessing its impact on the pipeline network (HIPS-Net project); how it burns as a blend to support demonstration projects such as GRHYD. The GRHYD project has permission from the French regulator to blend, distribute and use a 20% hydrogen natural gas mix for a trial due to start in late 2017. Such examples provide confidence in the principles and in the assessment of underlying risks. HyDeploy is seeking to address the same issues in the context of the UK gas network and its range of appliances, and to evaluate them within the UK regulatory framework.

The number of serious incidents related to gas supply and use in the UK are extremely low, particularly when compared with other day-to-day activities. This is because under the UK regulations including the Gas Safety (Management) Regulations (GS(M)R) managed by the HSE, equipment and operational procedures are well controlled.

The HSE is satisfied that the blended gas will be as safe to use as normal gas for customers to use; and that existing equipment and established procedures are just as effective at managing the risks.

The specific areas of risks being evaluated as part of HyDeploy are:

- (i) the effect of blended gas on how appliances operate
- (ii) how blended gas interacts with materials (e.g. pipes)
- (iii) the effect on gas leakage behaviour and detection
- (iv) risk of fire or explosion
- (v) ensuring reliable blending of the hydrogen and natural gas

4.1 Hydrogen is invisible and does not smell. How will we know if there is a leak?

Neither hydrogen nor natural gas smell in their normal state. Natural gas supplied via gas mains has a special odorant added to it to give it its characteristic smell, so that leaks can be detected. Adding some hydrogen to natural gas may dilute the smell, but will not change its effectiveness. If required, additional odorant will be added to compensate for this. Tests will be carried out on the trial networks to ensure the required levels are maintained through the trials.

There are also other gas safety measures in place on the gas network, including routine leak detection, which uses specialist equipment.

Standard gas safety checks for omes also include a leak test.

For HyDeploy, all the equipment and procedures used for leak detection have been thoroughly tested to make sure they are as effective on the blend as on natural gas.



4.2 How can you be sure we only receive 20% hydrogen when the gases are blended together?

The Project team will make sure the hydrogen is blended with natural gas reliably, at a consistent level and maintains a steady flow. This is important for HyDeploy.

The equipment to mix and inject the blend into the grid will be designed and supplied by one of two industry specialists who have built some of the 70 biomethane grid injection units in operation in the UK today, and who have the necessary expertise in gas handling.

This equipment will be designed to ensure:

- it never exceeds the permitted blend rate and mixes the two gases effectively,
- it delivers gas over the range of flows experienced on the network,
- that the blended gas is within specification even when the quality of the underlying natural gas varies as it does today,
- it maintains gas delivery to customers under all circumstances,
- the gas has the necessary 'smell' for detection; and
- the integrated system has the necessary control and Safety Instrument Levels required for this kind of processing equipment.

4.3 What safety requirements does HyDeploy have to meet?

The percentage of hydrogen that will be delivered has been approved by the Health & Safety Executive (HSE).

The HSE is satisfied that the blended gas is 'as safe as natural gas' and has given permission for it to be distributed in any live trial. With this approval, the gas is compliant with the standard regulations will be supplied to customers for the 12 month trial, as normal gas is today.

| 4.4 | Will the gas safety advice be different when the hydrogen is added? | Gas safety advice for consumers will remain the same during a live trial of blended natural gas and hydrogen, and the number you call in an emergency remains the same. |
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| | | General gas safety advice can be found on the Gas Safe Register website. |
| 4.5 | What happens if something goes wrong at any time during HyDeploy? | As in any gas related emergency, the 24 hour National Gas Emergency Service will attend. This service is operated by Cadent. |
| 4.6 | Will this affect | No. |
| | household insurance policies? | The gas delivered will be approved for delivery as an exemption under the current Gas Safety Management Regulations and is therefore legally compliant the same way as normal gas. |
| 4.7 | Has there been any safety incidents associated with blending hydrogen with normal gas? | No incidents have been found that relate to the use of the hydrogen and normal gas blend proposed for use in HyDeploy. |



4.8 Have there been other trials showing safe use of hydrogen blended with natural gas?

Hydrogen and natural gas blends have previously been used safely in Europe.

Netherlands

A project in Amerland in the Netherlands was safely undertaken to inject hydrogen at up to 20% volume into their natural gas grid for use by domestic consumers.

Germany

A trial was successfully carried out by E.ON Technologies in the Klanxbüll/Neukirchen region of Germany where around 170 gas customers were supplied with a natural gas blend containing up to 10% volume hydrogen.

France

The GRHYD project is currently underway in France. It will be injecting up to 20% vol. hydrogen into natural gas to deliver to around 100 domestic customers and a hospital. As with HyDeploy, this project has gathered the scientific evidence to support the case for the trial. Based on this, permission has already been granted by the French authorities and injection is due to commence towards the end of 2017

These trials are all different in a number of respects from each other and from HyDeploy. In particular HyDeploy is focused on using an existing gas network and one designed to UK specifications. If you would like further details of these trials please contact the project team at info@hydeploy.co.uk.

The permitted levels of hydrogen in the gas supply vary across Europe. <u>Click here</u> to see a graph showing permitted levels.

Safety is the most important factor for this project. That's what the checks are all about, ensuring that it meets the highest standards demanded by the Health and Safety Executive.

| 4.9 | Is there additional danger for buildings which are close to the trial area? | The hydrogen blended gas has been approved by the Health & Safety Executive to be 'as safe as natural gas' for any potentially affected party. This means the blended gas will not pose a greater risk to buildings on or close to the live trial area than the normal gas supply. |
|---|--|--|
| 4.10 Are there any rassociated with producing the hydrogen? | associated with producing the | The hydrogen for HyDeploy will be generated on demand using an electrolyser. Electrolysis uses electricity to split water into hydrogen and oxygen. |
| | hydrogen? | The electrolyser installation will be assessed to ensure safe operation. In addition, The electrolyser and blending units will be fitted with gas detection and response systems. |
| | | A number of electrolysers produced by ITM are currently operating in the UK and abroad for both blending into the gas grid and for hydrogen refuelling stations. |
| 4.11 | How and when will the hydrogen and normal gas be blended? | A blending unit will be installed next to the electrolyser. This will take gas from the existing supply and add the hydrogen before it is pumped into the network. |
| | | This equipment will be designed and supplied by specialists to make sure the permitted blend rate is not exceeded; that the gases are mixed effectively and; that gas supply is always maintained to customers. |

5. Technology

5.0 How will the hydrogen be generated for HyDeploy?

The hydrogen for HyDeploy will be generated using an electrolyser. For Keele University this will be installed on the campus.

An electrolyser uses electricity to split water into hydrogen and oxygen so hydrogen can be used as energy.

Electrolysis is widely used internationally for hydrogen production, with a number of units operating reliably in the UK, primarily for use in the transport sector. In the unlikely event of a shortfall in hydrogen production, the existing gas supply is more than adequate to maintain sufficient gas supplies on the network.

5.1 Will you be producing the hydrogen on the Keele site?

Yes. The hydrogen for HyDeploy @ Keele will be generated on the Keele site using an electrolyser. Electrolysers use electricity to split water into hydrogen and oxygen so hydrogen can be used for energy.

This is the most practical way to produce hydrogen for a project of this size and duration. It avoids the need to transport and store hydrogen on site or build extensive infrastructure. On a larger scale, hydrogen can be produced using renewable energy such as wind and solar power.

5.2 What is an electrolyser and how does it work?

An electrolyser uses electricity to split water into hydrogen and oxygen so hydrogen can be used as energy.

5.3 Will the electricity used to produce the hydrogen come from renewables?

For HyDeploy @ Keele, Keele University's electricity supply is 100% renewable in line with the University's commitment to leading the way in reducing carbon emissions and tackling climate change.

Electricity provision for a public trial site is to be confirmed.

| 5.4 | Why are you using an electrolyser to produce the hydrogen? | This is the most practical way to produce hydrogen for a project of this size and duration. It avoids the need to transport and store hydrogen on site or build extensive infrastructure. On a larger scale, hydrogen can be produced by electrolysis using renewable energy such as wind and solar power. |
|-----|--|---|
| 5.5 | Where is the electrolyser coming | HyDeploy project partner <u>ITM Power</u> will supply the electrolyser. |
| | from? | ITM Power manufacture advanced hydrogen energy solutions and have provided electrolyser units to several other projects. These include two in Frankfurt and Ibbenbüren, injecting hydrogen into the German gas network; as well as several hydrogen filling stations for Fuel Cell Electric Vehicles in the UK. |
| 5.6 | Is electrolysis the best way to produce hydrogen? | There are a number of ways to produce hydrogen. |
| | | Electrolysis is the most practical way to produce hydrogen for a project of this size and duration. It avoids the need to store hydrogen on site or build extensive infrastructure. |
| | | For more information about hydrogen production click here. |

5.7 Will the hydrogen have a long-term effect on my domestic gas appliances?

The Health & Safety Laboratory and Kiwa have tested hydrogen blends (up to 20%) on a range of common household gas appliances. This has shown that hydrogen at this level does not affect the safe day to day operation of appliances. As part of the laboratory testing programme, the impact of long term operation on hydrogen is being evaluated, and will form part of the definition of the hydrogen blend proposed.

Gas appliance safety checks have been carried out on the Keele site and spot checks during the live trial will provide valuable additional information about the performance of appliances on a real network.

All appliances sold after 1993 must comply with a 1990 Gas Appliance Directive which demonstrates that they can operate on a wider range in gas quality than specified in the current regulations. This includes a gas composition of 23% hydrogen.

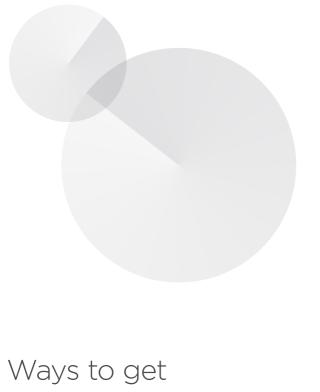
5.8 Will Keele University continue to inject hydrogen after the live trial?

The electrolyser which generates the hydrogen will be transferred on to future HyDeploy projects after the live trial. The University will evaluate the evolving technology and could include this in its future plans to take the University campus to zero emissions.

6. Gas appliance safety checks and servicing for HyDeploy @ Keele

| 6.0 | Will you be carrying out further safety checks? | All private householders will be offered a standard gas safety check in Phase II (2018/19) and Phase III (2019/20) of HyDeploy. This brings all homes in the trial area in line with the University's legal obligations for gas safety check requirements in its tenanted properties. |
|-----|--|---|
| | | We will be contacting householders and tenants about these checks in early 2019. |
| 6.1 | Will the HyDeploy project arrange for my boiler be serviced? | Free, optional gas boiler services will be offered during the live trial (2019/20). |
| 6.2 | I have a boiler servicing contract, what should I do? | If you have an existing boiler servicing contract, please contact the HyDeploy project team for further advice. |
| 6.3 | Why do you need to carry out gas safety checks on my | Standard gas safety checks were carried out in most of the homes and buildings in the trial area, with the approval of householders and tenants. |
| | appliances? | We would like to carry out further standard annual gas safety checks in privately owned homes in Years 2 and 3 of the project. The option of these checks in privately owned homes is in line with the University's legal gas safety testing commitments for its tenanted properties. |
| 6.4 | Will the gas appliance safety checks cost me anything? | No. The checks and any associated costs will be paid for by the HyDeploy project. |
| 6.5 | What if I don't agree to have my appliances checked? | You can decide not to have your gas appliances safety checked. It is a standard gas safety check as would be carried out in any tenanted property, and it is highly recommended that you do take the opportunity. |
| 6.6 | How do I set up a time to have my safety check? | We will be in touch in early 2019 to arrange a convenient time for you to have a safety check. |

| 6.7 | Do I have to be at home for the safety checks to be done? | No. If you prefer, you can leave your keys with the Keele Estates department on the day of your scheduled safety check appointment. You will need to collect your keys from the Estates Office later that day. |
|------|--|--|
| 6.8 | What happens if one of my appliances isn't working properly? | The gas safety check will follow the industry standards for testing gas appliances. In the unlikely event that this test finds that one of your appliances is immediately at risk or dangerous, it may be disconnected. If this happens, you will be provided with temporary heating, and the Keele Estates team will work with you to get you back on to gas as soon as possible. |
| | | If one of your appliances is recommended for repair or replacement; the Keele Estates team will work with you to arrange this. |
| | | The HyDeploy project will pay for the full cost of repairing and replacing gas appliances. |
| 6.9 | What if one of my appliances goes wrong after the engineers have left? | When the engineers leave your property you will be left with details of who to contact if you have any questions or issues. These will be dealt with as quickly as possible, in the first instance by the Keele Estates team. |
| 6.10 | What if I am not at home when the engineers arrive? | If you are not at home at your scheduled appointment time, we will leave a contact card asking you to contact the Estates team to re-schedule your appointment. |
| 6.11 | Why do I need a gas safety certificate? | The Gas Safety Certificate will give you assurance that safety checks have been carried out on all of your gas appliances. |
| 6.12 | What happens if something changes with my appliances between now and then? | If you replace one of your appliances or you are concerned about the performance of one your appliances ahead of a live trial, please contact the project team on 01782 733777 or info@hydeploy.co.uk. |



in touch.

website www.hydeploy.co.uk email info@hydeploy.co.uk call 01782 733777

